



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/05 ISSUE DATE 16.06.14
DUE DATE 24.06.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 28.04.2014 to 04.05.2014. (Week No.05/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-05/FY14-15 covering the period 28.04.14 to 04.05.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.


Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.04.2014 to 04.05.14(week No. 05/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 28.04.2014 to 04.05.2014(Week 05/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
28	68.305082	67.949532	-0.35555	-8.61048	-4.79695	0.18166	0.09019	-8.33863
29	68.643528	69.942723	1.299195	65.57414	64.17986	0.00000	0.77533	66.34947
30	72.562703	71.584281	-0.978422	-20.11015	-2.21902	18.88408	4.45782	3.23175
1	73.068089	71.985007	-1.083082	-10.52451	-9.26522	0.03167	0.35854	-10.13430
2	75.034889	73.240773	-1.794116	-28.10507	-19.35768	7.22127	0.91016	-19.97364
3	72.046045	68.547249	-3.498796	-31.71688	-19.96605	7.14122	9.89047	-14.68519
4	67.819120	65.738539	-2.080581	-22.89129	-19.76687	2.14795	4.04806	-16.69528
	497.479456	488.988104	-8.491352	-56.38424	-11.19193	35.60785	20.53057	-0.24582

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.04.2014 to 04.05.14(week No. 05/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.78603	0.00000	-7.51311	-11.29914	3.30873	0.19939	-7.79102
2	RPH	4.48787	0.00000	-11.07754	-15.56540	1.59435	0.41871	-13.55234
3	G.T.STN.	0.00000	0.59157	-0.33367	0.25791	0.00231	0.22406	0.48427
	IPGCL	8.27389	0.59157	-18.92432	-26.60664	4.90539	0.84216	-20.85909
4	PRAGATI GT	0.00000	3.42857	-1.10774	2.32084	0.00043	1.80930	4.13057
5	BAWANA	3.20735	0.00000	-1.44419	-4.65154	3.13684	3.21614	1.70145
	PPCL	3.20735	3.42857	-2.55192	-2.33070	3.13728	5.02544	5.83202
6	BTPS	0.00000	15.17889	-1.88642	13.29247	3.38330	0.42250	17.09827
7	BYPL	20.52130	0.00000	-9.58834	-30.10965	29.56024	12.97241	12.42299
8	BRPL	0.00000	52.80480	-9.02705	43.77775	23.18235	32.42088	99.38098
9	NDPL	0.00000	17.56853	-7.63746	9.93108	18.36656	17.47828	45.77592
10	NDMC	0.00000	3.08453	-7.56489	-4.48036	11.89896	16.10028	23.51888
11	MES	1.24670	0.00000	-2.47307	-3.71977	3.03288	4.27810	3.59121
	TOTAL	33.24925	92.65690	-59.65347	-0.24582	97.46695	89.54004	186.76117

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.04.2014 to 04.05.14(week No. 05/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	7.79102	0.00000	-7.79102
2	RPH	13.55234	0.00000	-13.55234
3	G.T.STN.	0.00000	0.48427	0.48427
	IPGCL	21.34336	0.48427	-20.85909
4	PRAGATI GT	0.00000	4.13057	4.13057
5	Bawana	0.00000	1.70145	1.70145
	PPCL	0.00000	5.83202	5.83202
6	BTPS	0.00000	17.09827	17.09827
7	BYPL	0.00000	12.42299	12.42299
8	BRPL	0.00000	99.38098	99.38098
9	NDPL	0.00000	45.77592	45.77592
10	NDMC	0.00000	23.51888	23.51888
11	MES	0.00000	3.59121	3.59121
12	Regional Deviation NRPC	0.00000	0.24582	0.24582
13	Pool balance due to additional Deviation	89.54004	0.00000	-89.54004
14	Pool balance due to capping of Generator & U/D Discom	97.46695	0.00000	-97.46695
	TOTAL	208.35035	208.35035	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 28.04.2014 to 04.05.14(week No. 05/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.58
(i) Actual drawal from the grid in MUs	488.988104
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	7.851018
(b) GT	23.853272
(c) Pargati	15.089400
(d) BTPS	62.232840
(e) Bawana	25.906266
Total	134.932796
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	623.920900
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	178.003162
(b) BRPL	260.421060
(c) BYPL	146.435768
(d) NDMC	30.748839
(e) MES	4.695824
(f) IP	0.004183
Total	620.308838
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.612062
(vi) Trans. Loss((v)*100/(iii)) in %	0.58

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.04.2014 to 04.05.14(week No. 05/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	23.987272	24.146072	0.158800	7.076598	1.61785	2.48628	0.92325	5.02737
29-Apr-14	24.826407	25.288784	0.462376	25.486474	22.04067	0.45119	8.49778	30.98964
30-Apr-14	25.964859	26.014744	0.049885	6.615100	4.77118	2.11606	2.22383	9.11108
1-May-14	26.567171	26.018495	-0.548676	-3.327672	-9.59820	4.42932	1.88211	-3.28677
2-May-14	27.151096	26.885299	-0.265797	-2.814607	-6.33086	3.35467	0.59007	-2.38613
3-May-14	25.760248	25.139888	-0.620360	-2.673838	-4.86279	2.73509	0.54660	-1.58110
4-May-14	24.388112	24.509881	0.121769	5.573041	2.29324	2.79395	2.81464	7.90184
Total	178.645165	178.003162	-0.642003	35.935096	9.93108	18.36656	17.47828	45.77592

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	34.832326	34.769803	-0.062523	2.87743	-2.54350	3.24235	1.57093	2.26978
29-Apr-14	35.190779	36.000335	0.809556	35.52531	27.10963	4.73235	10.60786	42.44984
30-Apr-14	37.787662	37.559382	-0.228281	4.07382	-5.84542	10.38556	2.64818	7.18832
1-May-14	37.669800	38.394009	0.724209	19.68505	15.16650	0.05538	4.75152	19.97340
2-May-14	39.386691	39.400393	0.013702	2.26225	0.27792	1.89895	0.54931	2.72618
3-May-14	38.986464	38.298441	-0.688024	3.99123	4.96276	0.93066	7.45858	13.35200
4-May-14	36.394740	35.998697	-0.396042	7.57207	4.64986	1.93710	4.83449	11.42145
Total	260.248462	260.421060	0.172598	75.987148	43.77775	23.18235	32.42088	99.38098

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	19.174471	19.370738	0.196267	6.71587	1.87380	1.39931	0.78833	4.06145
29-Apr-14	19.462160	20.079702	0.617542	27.31917	23.88020	0.19443	7.53544	31.61007
30-Apr-14	21.497841	21.429641	-0.068200	4.66870	2.13954	2.65120	2.84304	7.63378
01-May-14	22.302104	21.663157	-0.638947	-8.47317	-14.94370	3.60390	0.25354	-11.08626
02-May-14	22.371690	21.755745	-0.615945	-4.96364	-12.60923	7.32374	0.35444	-4.93104
03-May-14	22.663874	21.637018	-1.026856	-7.33212	-13.76984	7.98421	0.72665	-5.05898
04-May-14	21.147712	20.499767	-0.647945	-8.89588	-16.68042	6.40345	0.47097	-9.80601
Total	148.619850	146.435768	-2.184082	9.038931	-30.10965	29.56024	12.97241	12.42299

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 28.04.2014 to 04.05.14(week No. 05/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	4.268786	4.465438	0.196652	9.65037	3.26988	0.37270	4.98965	8.63223
29-Apr-14	4.406229	4.438001	0.031772	6.49437	3.66164	2.33523	4.65847	10.65534
30-Apr-14	4.767076	4.733205	-0.033871	3.62061	0.12227	3.50532	5.14017	8.76776
01-May-14	4.983851	4.821739	-0.162112	-1.52575	-2.57379	0.55432	0.14262	-1.87686
02-May-14	5.079175	4.922698	-0.156477	0.61144	-1.45198	2.02636	0.53732	1.11170
03-May-14	4.630929	4.177381	-0.453548	1.23538	0.28578	1.05914	0.53396	1.87888
04-May-14	3.762069	3.190378	-0.571691	-5.10293	-7.79415	2.04588	0.09809	-5.65018
Total	31.898114	30.748839	-1.149275	14.983489	-4.48036	11.89896	16.10028	23.51888

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	0.692634	0.676931	-0.015703	0.03306	-1.37607	0.23048	0.42068	-0.72490
29-Apr-14	0.687235	0.675003	-0.012232	0.27346	-1.60984	0.67996	1.45565	0.52576
30-Apr-14	0.646902	0.684855	0.037953	1.94906	1.59006	0.44969	1.35390	3.39366
01-May-14	0.685012	0.702055	0.017043	0.79843	0.58727	0.03835	0.32167	0.94728
02-May-14	0.741804	0.711343	-0.030461	-0.00810	-0.22288	0.20909	0.16546	0.15167
03-May-14	0.770466	0.644973	-0.125493	-0.64482	-1.12407	0.60550	0.37530	-0.14328
04-May-14	0.704958	0.600664	-0.104294	-0.61491	-1.56423	0.81981	0.18544	-0.55899
Total	4.929010	4.695824	-0.233186	1.786176	-3.71977	3.03288	4.27810	3.59121

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	0.024000	0.000598	-0.023402	-0.75529	-5.26444	0.66234	0.02283	-4.57927
29-Apr-14	0.024000	0.000598	-0.023402	-0.99317	-3.93322	0.87095	0.00000	-3.06227
30-Apr-14	0.024000	0.000598	-0.023402	-0.66397	-0.61491	0.57088	0.00761	-0.03642
1-May-14	0.024000	0.000598	-0.023402	-0.41401	-0.51228	0.36306	0.04947	-0.09975
2-May-14	0.024000	0.000598	-0.023402	-0.29867	-0.30649	0.26191	0.05327	0.00869
3-May-14	0.024000	0.000598	-0.023402	-0.27602	-0.24815	0.24205	0.00913	0.00303
4-May-14	0.024000	0.000598	-0.023402	-0.38490	-0.41965	0.33754	0.05708	-0.02504
Total	0.168000	0.004183	-0.163817	-3.786028	-11.29914	3.30873	0.19939	-7.79102

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.04.2014 to 04.05.14(week No. 05/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	3.450000	3.464445	0.014445	-0.01874	-0.13062	0.00000	0.00000	-0.13062
29-Apr-14	3.433000	3.433419	0.000419	0.46041	0.40534	0.00000	0.15228	0.55762
30-Apr-14	3.412000	3.425081	0.013081	-0.25416	-0.23538	0.00000	0.07177	-0.16361
1-May-14	3.400750	3.385385	-0.015365	0.72834	0.56274	0.00000	0.00000	0.56274
2-May-14	3.320250	3.351693	0.031443	-0.18857	-0.19351	0.00000	0.00000	-0.19351
3-May-14	3.435250	3.486038	0.050788	-0.52374	-0.47086	0.00000	0.00000	-0.47086
4-May-14	3.303000	3.307211	0.004211	0.38804	0.32020	0.00231	0.00000	0.32251
Total	23.754250	23.853272	0.099022	0.591574	0.25791	0.00231	0.22406	0.48427

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	1.200000	1.229678	0.029678	-0.67184	-4.68277	0.20102	0.14834	-4.33341
29-Apr-14	1.200000	1.254377	0.054377	-2.32208	-9.19601	0.95772	0.00108	-8.23721
30-Apr-14	1.227000	1.241120	0.014120	-0.27521	-0.25487	0.06237	0.09624	-0.09627
01-May-14	1.206000	1.253368	0.047368	-0.85308	-1.05556	0.15512	0.00000	-0.90044
02-May-14	1.237000	1.256337	0.019337	-0.26221	-0.26908	0.01611	0.00066	-0.25232
03-May-14	1.248000	1.253435	0.005435	-0.02976	-0.02675	-0.00282	0.00000	-0.02958
04-May-14	0.359250	0.362703	0.003453	-0.07370	-0.08035	0.20484	0.17239	0.29688
Total	7.677250	7.851018	0.173768	-4.487866	-15.56540	1.59435	0.41871	-13.55234

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	2.21800	2.19525	-0.022750	0.93982	0.33124	0.00000	0.00000	0.33124
29-Apr-14	2.18250	2.18611	0.003606	0.03768	0.03317	0.00000	0.00000	0.03317
30-Apr-14	2.17200	2.17287	0.000870	0.04377	0.04641	0.00000	0.08191	0.12832
01-May-14	2.17200	2.16944	-0.002562	0.17457	0.13488	0.00000	0.00000	0.13488
02-May-14	2.06750	2.02901	-0.038492	1.40874	1.07767	0.00043	1.19491	2.27302
03-May-14	2.20200	2.22198	0.019980	0.02200	0.03568	0.00000	0.00000	0.03568
04-May-14	2.15925	2.11475	-0.044502	0.80199	0.66179	0.00000	0.53248	1.19426
Total	15.173250	15.089400	-0.083850	3.428572	2.32084	0.00043	1.80930	4.13057

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.04.2014 to 04.05.14(week No. 05/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	9.131750	9.089529	-0.042221	0.53768	0.18950	-0.39813	0.00000	-0.20862
29-Apr-14	10.154750	10.055298	-0.099452	4.39263	3.86721	1.78186	0.19173	5.84080
30-Apr-14	8.180750	8.111733	-0.069017	2.51734	2.66961	0.65720	0.08703	3.41384
01-May-14	8.298750	8.177244	-0.121506	3.26705	2.52423	0.43878	0.08473	3.04774
02-May-14	9.146250	9.103200	-0.043050	0.59383	0.45427	0.11391	0.00000	0.56818
03-May-14	9.395500	9.180336	-0.215164	0.49466	0.80210	0.04408	0.00000	0.84619
04-May-14	8.640000	8.515500	-0.124500	3.37569	2.78555	0.74559	0.05901	3.59015
Total	62.947750	62.232840	-0.714910	15.178888	13.29247	3.38330	0.42250	17.09827

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Apr-14	-0.06000	-0.06145	-0.001451	-0.23292	-1.62350	1.30420	1.04244	0.72313
29-Apr-14	0.17100	0.15131	-0.019690	0.10302	0.09070	1.51137	1.74056	3.34263
30-Apr-14	4.27400	4.29078	0.016782	-1.24901	-1.15674	0.27005	0.43314	-0.45355
01-May-14	5.24250	5.23397	-0.008533	-0.34458	-0.42637	0.00000	0.00000	-0.42637
02-May-14	5.25150	5.24626	-0.005242	-0.38928	-0.39947	0.00000	0.00000	-0.39947
03-May-14	5.74400	5.72143	-0.022567	-0.29926	-0.26904	0.00000	0.00000	-0.26904
04-May-14	5.32850	5.32397	-0.004533	-0.79531	-0.86711	0.05123	0.00000	-0.81588
Total	25.951500	25.906266	-0.045234	-3.207349	-4.65154	3.13684	3.21614	1.70145

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)